

P. S. C. Ky. No. 3

Cancels P. S. C. Ky. No. 2

BIG RIVERS RURAL ELECTRIC COOPERATIVE CORPORATION

OF  
HENDERSON, KENTUCKY

**Rates, Rules and Regulations for Furnishing**  
**ELECTRIC SERVICE**

AT

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, GRAYSON, HANCOCK, HARDIN,  
HENDERSON, HOPKINS, LYON, McLEAN, MEADE, OHIO, UNION, AND WEBSTER  
COUNTIES, KENTUCKY

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED..... October ....., 19..... 69

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CHECKED  
PUBLIC SERVICE COMMISSION  
FEB 23 1970  
BY *ESR*  
ENGINEERING DIVISION

ISSUED BY

*1-31-75*  
BIG RIVERS RURAL ELECTRIC  
COOPERATIVE CORPORATION

(Name of Utility)

BY

*William W. Rumans*  
William W. Rumans  
General Manager

Form for filing Rate Schedules

For All Territory Served By  
Cooperative's Transmission  
System  
Community, Town or City

P.S.C. NO. 3

2nd Revised Sheet No. 1 SHEET NO. 7

Big Rivers RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

1st Revised Sheet No. 1 SHEET NO. 7

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>APPLICABLE:</u></p> <p>In all territory served by Cooperative's transmission system.</p> <p><u>AVAILABILITY OF SERVICE:</u></p> <p>Available only for service to member rural electric cooperatives, subject to the special terms and conditions hereinafter set forth and to such of Cooperative's general rules and regulations on file with the Public Service Commission of Kentucky.</p> <p><u>RATE SCHEDULE:</u></p> <p><u>Monthly Rate:</u></p> <p><u>Demand charge of:</u></p> <p>First 20,000 KW of Billing Demand at \$1.35 per kilowatt</p> <p>All kilowatts of Billing Demand in excess of 20,000 at \$0.90 per kilowatt</p> <p><u>Plus an energy charge:</u></p> <p>(a) For the first 31,000,000 KWH per month of:</p> <p>(I) 3.5 mills per kilowatt hour for the first 250 KWH per kilowatt of Billing Demand</p> <p>(II) 2.4 mills for all KWH over 250 hours per kilowatt of Billing Demand to apply to any portion of the first 31,000,000 KWH not used by application of subparagraph (I) above</p> <p>(b) For all kilowatt hours over 31,000,000 of:</p> <p>2.0 mills per kilowatt hour</p>	

CHECKED  
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FEB 23 1970  
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ENGINEERING DIVISION

DATE OF ISSUE October 1969 DATE EFFECTIVE September 1, 1970

ISSUED BY William W. Rumans TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 5370 dated Aug 14, 1970

Form for filing Rate Schedules

All Territory Served  
 For By Cooperative's Transmission  
~~System~~  
Community, Town or City

P.S.C. NO. 3

2nd Revised Sheet No. 2 SHEET NO. 7

BIG RIVERS RECC  
 Name of Issuing Corporation

CANCELLING P.S.C.NO. 2

1st Revised Sheet No. 2 SHEET NO. 7

CLASSIFICATION OF SERVICE

RATE  
 PER UNIT

(T)

MINIMUM BILL:

The minimum monthly bill shall not be less than \$1.35 per kilowatt of Billing Demand. The minimum charge shall be subject to adjustments for taxes and labor plus the cost of fuel actually expended during such month to serve Member.

(T)

PAYMENT OF BILLS:

The Seller shall read meters monthly. Electric Power and energy furnished hereunder shall be paid for at the office of the Seller in Seller's designated office monthly within fifteen (15) days after the bill therefor is mailed to the Member. If the Member shall fail to pay any such bill within such fifteen-day period, the Seller may discontinue delivery of electric power and energy hereunder upon fifteen (15) days' written notice to the Member of its intention so to do. Such discontinuance for non-payment shall not in any way affect the obligation of the member to pay the minimum bill.

(T)

TERM:

This Agreement shall become effective only upon approval in writing by the Administrator and shall remain in effect until January 1, 2005, and thereafter until terminated by either party's giving to the other not less than six months' written notice of its intention to terminate. Service hereunder and the obligation of the Member to pay therefor shall commence upon completion of the facilities necessary to provide service.

RECEIVED  
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 BY ESZ  
 ENGINEERING DIVISION

1-31-75

DATE OF ISSUE October 1969 DATE EFFECTIVE September 1, 1970

ISSUED BY William W. Dunne TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5370 dated Aug 14, 1970

Form for filing Rate Schedules

All Territory Served  
 For By Cooperative's Transmission System  
Community, Town or City

P.S.C. NO. 3

2nd Revised Sheet No. 5 SHEET NO. 7

CANCELLING P.S.C. NO. 2

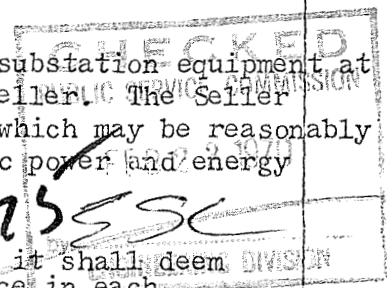
1st Revised Sheet No. 5 SHEET NO. 7

BIG RIVERS RECC

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
(T) <u>BILLING DEMAND</u>  The Billing Demand in kilowatts shall be Member's Maximum integrated thirty-minute demand during each billing month, determined by meters which will record on tape at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty-minutes, or the Contract Demand, whichever shall be the greater.	
(N) <u>Contract Demand</u>  Upon mutual agreement with Member, a contract demand may be established for delivery points requiring special investments by Seller.	
(T) <u>Metering</u>  The Seller shall meter all power and energy at voltage as mutually agreed to with Member. Meters and metering equipment shall be furnished, maintained and read by the Seller.	
<u>Electric Characteristics and Delivery Point(s)</u>  Electric power and energy to be furnished hereunder shall be alternating current, three-phase, sixty cycle. The seller shall make and pay for all final connections between the systems of the Seller and the Member at the point(s) of delivery. The parties will specify the initial points of delivery, delivery voltages and capacity prior to the commencement of service hereunder. Additional points shall be agreed up by the Seller and the Member from time to time.	
(T) <u>Substation</u>  The Member shall install, own, and maintain the necessary substation equipment at the point(s) of connection unless otherwise agreed to by Seller. The Seller shall own and maintain switching and protective equipment which may be reasonably necessary to enable the Member to take and use the electric power and energy hereunder and to protect the system of the Seller.	
(T) <u>Rate</u> The Board of Directors of the Seller at such intervals as it shall deem appropriate, but in any event not less frequently than once in each	



DATE OF ISSUE October 1969 DATE EFFECTIVE September 1, 1970

ISSUED BY William W. Rumans TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. Case No. 5370 dated Aug 17, 1970

Form for filing Rate Schedules

All Territory Served by  
Cooperative's Transmission  
For System  
Community, Town or City

P.S.C. NO. 4

3rd Revised Sheet No. 3 SHEET NO. 7

CANCELLING P.S.C. NO. 3

2nd Revised Sheet No. 3 SHEET NO. 7

Big Rivers RECC  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

FUEL CLAUSE:

The energy charge shall be increased or decreased at the rate of 0.106 mills per kilowatt hour for each 1:0 cent, or fraction thereof, by which the weighted average cost of fuel burned during each month in Big Rivers' thermal generating plants exceeds or is less than 15.6 cents per million BTU. For the purpose of facilitating the prompt mailing of bills, the fuel adjustment for any month shall be based upon the average cost of fuel and the kilowatt-hour consumed by the Member during that month, but shall appear as a credit or a debit upon the succeeding monthly bill.

(I)

(I)  
(T)

TAXES:

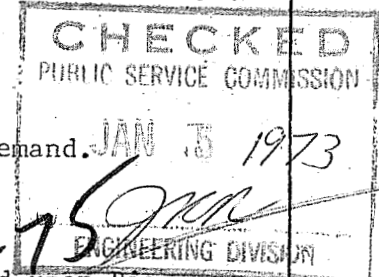
If there shall be imposed by Federal, State, or other governmental authority, any tax payable by the Seller upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bill payable by the Member to the Seller. The sales tax of the State of Kentucky is not included in the Monthly Rate but, if applicable, will be paid by Member.

TAX ADJUSTMENT:

There shall be added to or subtracted from the monthly demand charge the following adjustment to reflect changes in the taxes imposed upon Big Rivers:

(a) In ad valorem taxes:

\$0.045 A - \$0.045 per kilowatt of Billing Demand.  
(0.0024)



WHERE: A equals the ratio of total ad valorem taxes imposed upon Big Rivers for the preceding year to the average total plant investment of Big Rivers for such year.

DATE OF ISSUE October 1972 DATE EFFECTIVE January 1, 1973

ISSUED BY [Signature] TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5763 dated December 19, 1972.

Form for filing Rate Schedules

All Territory Served  
 By Cooperative's Transmission  
 For System \_\_\_\_\_  
 Community, Town or City \_\_\_\_\_

P.S.C. NO. 2

4 SHEET NO. 7

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

BIG RIVERS RECC  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>(b) In pay roll taxes paid by Big Rivers:</p> <p>\$0.01 <u>B</u> - \$0.01 per kilowatt of Billing Demand                      (0.048)</p> <p>WHERE: B equals the ratio of payroll taxes imposed upon Big Rivers during the preceding month to the total payroll of Big Rivers for such month;</p> <p>AND</p> <p>(c) In the proportionate share of any other taxes imposed on Big Rivers allocated equitably among all customers of Big Rivers. If, in Cooperative's judgment, it is not feasible to determine the relationship of any tax imposed to service to Member, the total of such tax imposed shall be deemed to be assignable to sales to Member and to others in proportion to the relationship of gross revenues from classes of service affecting or being affected by such taxes.</p> <p><u>Labor Cost Adjustment:</u></p> <p>The monthly demand charge shall be increased or decreased by 0.05¢ per kilowatt for each full cent by which the average hourly earnings of production workers on Electric Companies and Systems as reported by the U. S. Department of Labor, Bureau of Labor Statistics, exceeds or is less than \$3.22 per hour for the preceding calendar year.</p> <p><u>Power Factor</u></p> <p>The Member shall at all times take and use power in such manner that the power factor at the time of maximum demand shall not be less than 85% leading or lagging.</p>		

CHECKED  
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 BY ESK  
 ENGINEERING DIVISION

DATE OF ISSUE December, 1968 DATE EFFECTIVE January 1, 1969

ISSUED BY William W. Ruman TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.  
 Case No. 5370 dated Aug 14, 1970

Form for filing Rate Schedules

All Territory Served  
For By Cooperative's Transmission  
System  
Community, Town or City

P.S.C. NO. 2

7 SHEET NO. 7

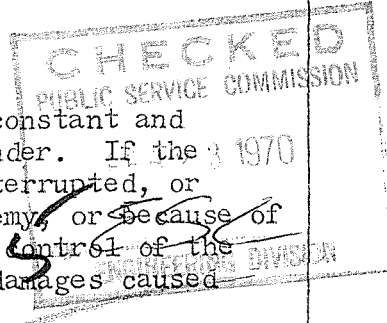
BIG RIVERS RECC  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>Meter Testing and Billing Adjustment (continued)</u></p> <p>if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period the Member and the Seller shall agree as to the amount of energy furnished during such period and the Seller shall render a bill therefor.</p> <p><u>Notice of Meter Reading or Test</u></p> <p>The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.</p> <p><u>Right of Access</u></p> <p>Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.</p> <p><u>Continuity of Service</u></p> <p>The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective through act of God or of the public enemy, or because of accident, labor troubles, or any other cause beyond the control of the Seller, the Seller shall not be liable therefor or for damages caused thereby.</p>	



DATE OF ISSUE December 1968 DATE EFFECTIVE January 1, 1969

ISSUED BY William H. Evans TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5370 dated Aug 14, 1970